

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/162

ISSUE DATE

20-Jun-23

DUE DATE

28-Jun-23

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities),Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

Sub: Account of Deviation Charges for the period

13.03.2023 to 19.03.2023. (Week No.51/F.Y. 2022-23).

Sir,

Please find herewith with the Statement of Deviation charges for the period

13.03.2023 to 19.03.2023. (Week No.51/F.Y. 2022-23).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India,RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully

Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 13.03.2023 to 19.03.2023. (Week No.51/F.Y. 2022-23).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 13.03.2023 to 19.03.2023. (Week No.51/F.Y. 2022-23).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.84736	0.00000	-0.84736
2	G.T.STN.	0.00000	2.01447	2.01447
A)	IPGCL	-0.84736	2.01447	1.16711
3	PRAGATI GT	0.00000	7.13150	7.13150
4	Bawana	0.00000	32.20429	32.20429
B)	PPCL	0.00000	39.33579	39.33579
5	EDWPCL	0.00000	5.77154	5.77154
6	BYPL	-25.09228	0.00000	-25.09228
7	BRPL	-150.46279	0.00000	-150.46279
8	TPDDL	-99.29675	0.00000	-99.29675
9	NDMC	0.00000	14.02687	14.02687
10	MES	0.00000	13.39416	13.39416
11	N.Railways	0.00000	17.14024	17.14024
12	Tehkhand	-0.93831	0.00000	-0.93831
C)	Total Delhi Deviation Amount	-276.63748	91.68308	-184.95440
12	*Regional Deviation NRPC	0.00000	427.40806	427.40806

Note

- i) *Only for indicating purpose.
 ii) (-)ve indicates amount receivable by the Utility.
 iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.77

(i)	Actual drawal from the grid in MUs	492.037275
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	5.564868
	(b) Pargati	-0.088158
	(c) Bawana	-1.030564
	(d) MSW Bawana	2.622238
	(e) EDWPCL	0.210849
	(f) Tehkhand	4.270212
	Total	11.549445
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	503.586720
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	162.006173
	(b) BRPL	203.383291
	(c) BYPL	107.702708
	(d) NDMC	20.132979
	(e) MES	3.252063
	(f) BTPS	0.000000
	(g) RPH	0.028530
	(h) N.Railways	3.218749
	Total	499.724493
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.862227
(vi)	Trans. Loss((v)*100/(iii)) in %	0.77

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 13.03.2023 to 19.03.2023. (Week No.51/F.Y. 2022-23).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Mar-23	23.419656	23.026332	-0.393324	-16.29702
14-Mar-23	24.449019	23.947523	-0.501496	-23.26548
15-Mar-23	24.476398	24.128808	-0.347590	-19.58237
16-Mar-23	24.660085	24.491998	-0.168087	-7.90731
17-Mar-23	24.733358	24.510653	-0.222705	-8.28165
18-Mar-23	21.879716	21.189263	-0.690453	-19.81646
19-Mar-23	20.958011	20.711596	-0.246415	-4.14644
Total	164.576245	162.006173	-2.5700717	-99.29675

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Mar-23	29.222836	28.763250	-0.459586	-21.26938
14-Mar-23	30.057769	29.598417	-0.459352	-20.91581
15-Mar-23	30.832561	30.377444	-0.455117	-28.97239
16-Mar-23	31.387591	30.588190	-0.799401	-38.29305
17-Mar-23	30.828972	30.297753	-0.531219	-14.60746
18-Mar-23	28.375066	28.067781	-0.307284	-16.34105
19-Mar-23	25.857233	25.690456	-0.166777	-10.06364
Total	206.562028	203.383291	-3.1787368	-150.46279

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Mar-23	14.663057	14.829816	0.166759	12.12936
14-Mar-23	15.433914	15.305249	-0.128666	-4.37513
15-Mar-23	16.260163	16.271834	0.011672	1.87021
16-Mar-23	16.394612	16.316382	-0.078230	-1.70075
17-Mar-23	16.452539	16.247881	-0.204658	-8.18299
18-Mar-23	15.314674	14.923077	-0.391597	-17.46888
19-Mar-23	14.092357	13.808469	-0.283888	-7.36410
Total	108.611316	107.702708	-0.9086081	-25.09228

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Mar-23	2.966231	2.965482	-0.000749	1.44631
14-Mar-23	3.122907	3.054478	-0.068429	-1.68191
15-Mar-23	3.036199	3.122628	0.086429	7.89120
16-Mar-23	3.042385	3.137428	0.095043	6.08706
17-Mar-23	2.928974	3.057133	0.128159	8.15455
18-Mar-23	2.617791	2.534710	-0.083081	-4.65212
19-Mar-23	2.372817	2.261120	-0.111697	-3.21822
Total	20.087304	20.132979	0.0456753	14.02687

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 13.03.2023 to 19.03.2023. (Week No.51/F.Y. 2022-23).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Mar-23	0.430052	0.459521	0.029469	1.80401
14-Mar-23	0.435813	0.475067	0.039254	2.41757
15-Mar-23	0.442531	0.485307	0.042776	3.07835
16-Mar-23	0.456455	0.491765	0.035310	1.92480
17-Mar-23	0.464511	0.489496	0.024985	1.47983
18-Mar-23	0.400616	0.439162	0.038546	1.50208
19-Mar-23	0.377734	0.411745	0.034011	1.18752
Total	3.007712	3.252063	0.2443509	13.39416

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Mar-23	0.399270	0.479723	0.080452	7.18389
14-Mar-23	0.421686	0.475218	0.053532	4.35868
15-Mar-23	0.441344	0.454512	0.013167	1.97210
16-Mar-23	0.422135	0.452061	0.029927	2.52872
17-Mar-23	0.420967	0.460495	0.039528	2.74929
18-Mar-23	0.509288	0.463610	-0.045679	-0.57522
19-Mar-23	0.507844	0.433130	-0.074714	-1.07722
Total	3.122535	3.218749	0.0962143	17.14024

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Mar-23	0.012300	0.003784	-0.008516	-0.17990
14-Mar-23	0.012300	0.003817	-0.008483	-0.14580
15-Mar-23	0.012300	0.004192	-0.008108	-0.21562
16-Mar-23	0.012300	0.004736	-0.007564	-0.11109
17-Mar-23	0.012300	0.004532	-0.007768	-0.17218
18-Mar-23	0.009600	0.003872	-0.005728	-0.11257
19-Mar-23	0.002900	0.003597	0.000697	0.08979
Total	0.074000	0.028530	-0.0454700	-0.84736

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Mar-23	0.874250	0.878040	0.003790	0.06090
14-Mar-23	0.880000	0.880188	0.000188	0.06483
15-Mar-23	0.871500	0.877080	0.005580	0.06026
16-Mar-23	0.880500	0.883404	0.002904	0.03725
17-Mar-23	0.887750	0.902088	0.014338	-0.27453
18-Mar-23	0.909500	0.907908	-0.001592	0.19803
19-Mar-23	0.274235	0.236160	-0.038075	1.86774
Total	5.577735	5.564868	-0.0128670	2.01447

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 13.03.2023 to 19.03.2023. (Week No.51/F.Y. 2022-23).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Mar-23	0.000000	-0.011376	-0.011376	1.00971
14-Mar-23	0.000000	-0.010986	-0.010986	0.96135
15-Mar-23	0.000000	-0.010962	-0.010962	1.09083
16-Mar-23	0.000000	-0.014640	-0.014640	1.21890
17-Mar-23	0.000000	-0.014280	-0.014280	1.06392
18-Mar-23	0.000000	-0.014592	-0.014592	1.05636
19-Mar-23	0.000000	-0.011322	-0.011322	0.73043
Total	0.000000	-0.088158	-0.0881580	7.13150

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Mar-23	0.048000	0.044706	-0.003294	0.06529
14-Mar-23	0.048000	0.047919	-0.000081	-0.03442
15-Mar-23	0.048000	0.052991	0.004991	-0.26397
16-Mar-23	0.048000	0.055144	0.007144	-0.36766
17-Mar-23	0.048000	-0.006170	-0.054170	2.54271
18-Mar-23	0.048000	-0.009348	-0.057348	2.59440
19-Mar-23	0.048000	0.025607	-0.022393	1.23519
Total	0.336000	0.210849	-0.1251510	5.77154

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Mar-23	-0.120000	-0.148461	-0.028461	5.16314
14-Mar-23	-0.120000	-0.143588	-0.023588	5.18819
15-Mar-23	-0.120000	-0.147169	-0.027169	5.12502
16-Mar-23	-0.120000	-0.168216	-0.048216	5.73828
17-Mar-23	-0.120000	-0.184382	-0.064382	5.92836
18-Mar-23	-0.106500	-0.130515	-0.024015	2.65252
19-Mar-23	-0.072000	-0.108235	-0.036235	2.40879
Total	-0.778500	-1.030564	-0.2520644	32.20429

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
13-Mar-23	0.358500	0.407612	0.049112	-0.64685
14-Mar-23	0.618300	0.621577	0.003277	-0.28658
15-Mar-23	0.643200	0.652293	0.009093	-0.40948
16-Mar-23	0.652577	0.647827	-0.004750	0.05145
17-Mar-23	0.655202	0.652066	-0.003136	-0.00426
18-Mar-23	0.655202	0.648450	-0.006752	0.10202
19-Mar-23	0.655202	0.640387	-0.014816	0.25539
Total	4.238184	4.270212	0.0320283	-0.93831

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017